

#### FACT SHEET

## Upgrading critical energy infrastructure

With one of the largest energy networks in North America, Sempra is delivering energy to nearly 40 million consumers, electrifying and improving the energy resilience of some of the world's most significant economic markets, including California, Texas and beyond.

# Building modern energy networks

Our mission is to be North America's premier energy infrastructure company while continuing to achieve strong financial performance that drives long-term sustainable growth.

- A leading player in some of North America's largest markets
- Investing in safe, resilient and sustainable infrastructure
- Operating in constructive regulatory environments
- Providing strong earnings visibility backed by stable, contracted cash flows

## Helping shape the future of energy

46% ~40M total shareholder consumers<sup>2</sup> return in last 3 years<sup>1</sup> ~\$100B 16 in total assets as of consecutive years of 12/31/2024 corporate sustainability reporting<sup>3</sup> 50-60% 15 dividend payout consecutive years of dividend increases<sup>4</sup> ratio target<sup>4</sup> ~300K miles of electric transmission and distribution lines as of 12/31/24 \$56B capital plan for 2025-20295

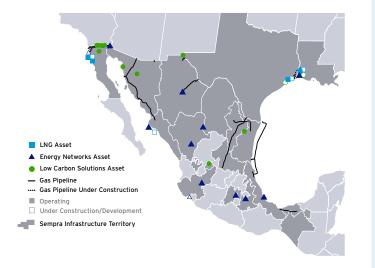
To learn more about Sempra, visit sempra.com/investors



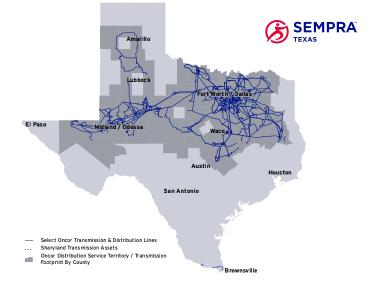
## Growth platforms

Our three growth platforms<sup>6</sup> are strategically positioned in highly attractive North American markets, with our company footprint including parts of California, Texas, Louisiana and Mexico.





SEMPRA INFRASTRUCTURE



#### SEMPRA CALIFORNIA

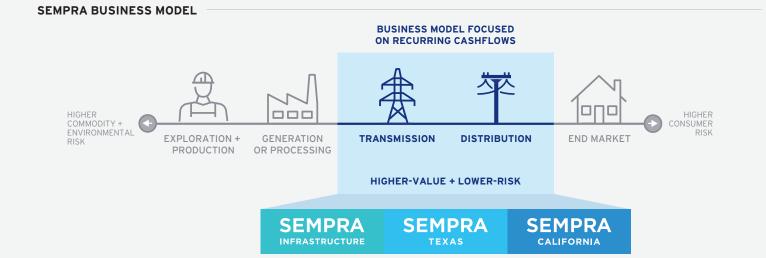
Dual-utility platform consisting of San Diego Gas & Electric Company (SDGE) and Southern California Gas Company (SoCalGas).

#### SEMPRA TEXAS

Includes Oncor Electric Delivery Company LLC (Oncor), a regulated electric transmission and distribution utility based in Dallas.

#### SEMPRA INFRASTRUCTURE

Headquartered in Houston, Sempra Infrastructure develops, builds, operates and invests in liquefied natural gas (LNG) infrastructure, energy networks and low-carbon solutions.



### Endnotes to Sempra fact sheet

- 1. Percentage change in the cumulative total shareholder return on Sempra common stock for the 3-year period ended December 31, 2024. Returns were calculated assuming an initial investment of \$100 in Sempra common stock on December 31, 2021 and the reinvestment of all dividends.
- 2. Based on U.S. utility consumers served. As of 12/31/2024 and includes 100% of Oncor Electric Delivery Company LLC.
- 3.2008-2023
- 4. The amount and timing of dividends payable for remaining quarters of 2025 and future quarters and dividend policy are at the sole discretion of the Sempra Board of Directors. Dividends may be in amounts that are less than projected.
- 5. Sempra's 2025-2029 capital plan (i) includes Sempra's proportionate ownership interest in projected capital expenditures at unconsolidated equity method investees while excluding Sempra's projected future contributions to those equity method investees and (ii) excludes noncontrolling interest's proportionate ownership interest in projected capital expenditures at Sempra and at unconsolidated equity method investees. All projects in progress and future projects are subject to a number of risks and uncertainties. Sempra's capital plan and expectations regarding potential increases to its capital requirements are based on a number of assumptions, the failure of which to be accurate could materially impact Sempra's actual capital plan.

6. As of 12/31/24

## Information regarding forward-looking statements

This fact sheet contains forward-looking statements within the meaning of the Private Securities Litigation Reform Act of 1995. Forward-looking statements are based on assumptions about the future, involve risks and uncertainties, and are not guarantees. Future results may differ materially from those expressed or implied in any forward-looking statement. These forward-looking statements represent our estimates and assumptions only as of February 25, 2025 or any other date that may be expressly stated herein with respect to a specific statement. We assume no obligation to update or revise any forward-looking statement as a result of new information, future events or otherwise.

In this fact sheet, forward-looking statements can be identified by words such as "believe," "expect," "intend," "anticipate," "contemplate," "plan," "estimate," "project," "forecast," "envision," "should," "could," "would," "will," "confident," "may," "can," "potential," "possible," "proposed," "in process," "construct," "develop," "opportunity," "preliminary," "initiative," "target," "outlook," "optimistic," "poised," "positioned," "maintain," "continue," "progress," "advance," "goal," "aim," "commit," or similar expressions, or when we discuss our guidance, priorities, strategies, goals, vision, mission, projections, intentions or expectations.

Factors, among others, that could cause actual results and events to differ materially from those expressed or implied in any forward-looking statement include: California wildfires, including potential liability for damages regardless of fault and any inability to recover all or a substantial portion of costs from insurance, the wildfire fund established by California Assembly Bill 1054, rates from customers or a combination thereof; decisions, denials of cost recovery, audits, investigations, inquiries, ordered studies, regulations, denials or revocations of permits, consents, approvals or other authorizations, renewals of franchises, and other actions, including the failure to honor contracts and commitments, by the (i) California Public Utilities Commission (CPUC), Comisión Reguladora de Energía, U.S. Department of Energy, U.S. Federal Energy Regulatory Commission, U.S. Internal Revenue Service, Public Utility Commission of Texas and other regulatory bodies and (ii) U.S., Mexico and states, counties, cities and other jurisdictions therein and in other countries where we do business; the success of business development efforts, construction projects, acquisitions, divestitures, and other significant transactions, including risks related to (i) being able to make a final investment decision, (ii) completing construction projects or other transactions on schedule and budget, (iii) realizing anticipated benefits from any of these efforts if completed, (iv) obtaining third-party consents and approvals and (v) third parties honoring their contracts and commitments; changes to our capital expenditure plans and their potential impact on rate base or other growth; litigation, arbitration, property disputes and other proceedings, and changes (i) to laws and regulations, including those related to tax and the energy industry in Mexico, (ii) due to the results of elections, and (iii) in trade and other foreign policy, including the imposition of tariffs by the U.S. and foreign countries; cybersecurity threats, including by state and state-sponsored actors, of ransomware or other attacks on our systems or the systems of third parties with which we conduct business, including the energy grid or other energy infrastructure; the availability, uses, sufficiency, and cost of capital resources and our ability to borrow money or otherwise raise capital on favorable terms and meet our obligations, which can be affected by, among other things, (i) actions by credit rating agencies to downgrade our credit ratings or place those ratings on negative outlook, (ii) instability in the capital markets, and (iii) fluctuating interest rates and inflation; the impact on affordability of San Diego Gas & Electric Company's (SDG&E) and Southern California Gas Company's (SoCalGas) customer rates and their cost of capital and on SDG&E's, SoCalGas' and Sempra Infrastructure's ability to pass through higher costs to customers due to (i) volatility in inflation, interest rates and commodity prices, (ii) with respect to SDG&E's and SoCalGas' businesses, the cost of meeting the demand for lower carbon and reliable energy in California, and (iii) with respect to Sempra Infrastructure's business, volatility in foreign currency exchange rates; the impact of climate policies, laws, rules, regulations, trends and reguired disclosures, including actions to reduce or eliminate reliance on natural gas, increased uncertainty in the political or regulatory environment for California natural gas distribution companies, the risk of nonrecovery for stranded assets, and uncertainty related to emerging technologies; weather, natural disasters, pandemics, accidents, equipment failures, explosions, terrorism, information system outages or other events, such as work stoppages, that disrupt our operations, damage our facilities or systems, cause the release of harmful materials or fires or subject us to liability for damages, fines and penalties, some of which may not be recoverable through regulatory mechanisms or insurance or may impact our ability to obtain satisfactory levels of affordable insurance; the availability of electric power, natural gas and natural gas storage capacity, including disruptions caused by failures in the transmission grid or pipeline and storage systems or limitations on the injection and withdrawal of natural gas from storage facilities; Oncor Electric Delivery Company LLC's (Oncor) ability to reduce or eliminate its quarterly dividends due to regulatory and governance requirements and commitments, including by actions of Oncor's independent directors or a minority member director; and other uncertainties, some of which are difficult to predict and beyond our control.

These risks and uncertainties are further discussed in the reports that Sempra has filed with the U.S. Securities and Exchange Commission (SEC). These reports are available through the EDGAR system free-of-charge on the SEC's website, www.sec.gov, and on Sempra's website, www.sempra.com. Investors should not rely unduly on any forward-looking statements.

Sempra Infrastructure, Sempra Infrastructure Partners, Sempra Texas, Sempra Texas Utilities, Oncor and Infraestructura Energética Nova, S.A.P.I. de C.V. (IEnova) are not the same companies as the California utilities, SDG&E or SoCalGas, and Sempra Infrastructure, Sempra Infrastructure Partners, Sempra Texas, Sempra Texas Utilities, Oncor and IEnova are not regulated by the CPUC.